

District of Columbia — Natural Gas 2011


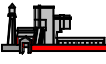

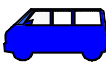



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Total Net Movements:	31,016	—	 Industrial:	0	0.0
 Dry Production:	0	0.0	 Vehicle Fuel:	993	3.1
Deliveries to Consumers:			 Electric Power:	1,003	<
 Residential:	12,386	0.3			
 Commercial:	16,892	0.5	Total Delivered:	31,274	0.1

Table S9. Summary statistics for natural gas – District of Columbia, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	33,565	32,723	33,928	33,697	31,016
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-599	-843	-751	^R -446	1,961
Total Supply	32,966	31,880	33,177	^R33,251	32,976

See footnotes at end of table.

Table S9. Summary statistics for natural gas – District of Columbia, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	32,966	31,880	33,177	^R 33,251	32,976
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	32,966	31,880	33,177	^R33,251	32,976
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	238	203	177	213	1,703
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,371	13,222	13,466	13,608	12,386
Commercial	19,297	18,411	18,705	18,547	16,892
Industrial	0	0	0	0	0
Vehicle Fuel	61	45	830	^R 883	993
Electric Power	0	0	0	0	1,003
Total Delivered to Consumers	32,728	31,678	33,000	^R33,038	31,274
Total Consumption	32,966	31,880	33,177	^R33,251	32,976
Delivered for the Account of Others (million cubic feet)					
Residential	3,178	3,132	3,222	3,329	3,099
Commercial	15,703	15,110	15,550	15,507	14,029
Industrial	0	0	0	0	0
Number of Consumers					
Residential	142,384	142,819	143,436	144,151	145,524
Commercial	9,915	10,024	10,288	9,879	10,050
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,946	1,837	1,818	1,877	1,681
Industrial	0	0	0	0	0
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	--	--	--	--	--
Delivered to Consumers					
Residential	15.67	16.49	13.92	13.53	13.06
Commercial	13.69	13.90	12.99	12.26	12.24
Industrial	--	--	--	--	--
Vehicle Fuel	9.49	15.57	6.83	4.87	4.17
Electric Power	--	--	--	--	--

-- Not applicable.

< Percentage is less than 0.05 percent.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.